

ERAG Management Committee  
Organizational Meeting  
November 14, 2006  
FRCC Offices  
Tampa, Florida  
9:00 AM

**Future Direction and role of the ERAG MC**

It was discussed that the purpose of this group may extend beyond the coordination of study work, to representing the Eastern Interconnection, much as the WECC does in the west. This would be used only for issues on which the participants were in unanimous agreement. As such the group will reserve the right to form ourselves as an Eastern Interconnect for “rebuttable presumption” issues.

- The role of the ERAG MC will be to provide guidance and exercise oversight as needed and will work to drive consistency in the process.
  - Operating under the guidance and oversight of the ERAG MG, the Steering Committee level groups will define the scope of work efforts and be responsible for approving study reports.
  - Documentation of study efforts with Executive Summaries will be provided to the ERAG MC, but the MC will not approve the reports.
- The ERAG MC will have the responsibility of ensuring that the requirements of TPL-005 are met.
- It is expected that NERC oversight of the MMWG will be relinquished to the ERAG MC.

**Recommendation to Management Committee (MC)**

The recommendations provided by the Ad Hoc Group on Formation of Inter-Regional Study Forums were accepted with the following changes/qualifications:

The third bullet under Item 2 (Study Forums) Recommendation to the Management Committee was changed to read:

- The group noted that the MRO - NPCC and FRCC – SERC (Southern) interfaces are still sufficiently addressed under their heritage forums, and thus, do not need to be addressed under a new ERAG study forum.
- The group noted that the MRO - NPCC and FRCC – SERC (Southern) interfaces do not need to be addressed under a new ERAG study forum. The SERC (Southern) – FRCC interface is radial and has a limited potential impact upon others outside of the SERC region. The MRO-NPCC interface also essentially functions as a long radial connection and serves a limited load (200 MW) in an isolated area. Study results for these interfaces will be provided to the ERAG MC.

Under the first bullet under Item 4 (Study Base Cases) the word “four” was struck to read as follows:

- The group recommends that a single updated master seasonal study base case covering the entire Eastern Interconnection be developed each season that would serve as the starting point for all four study forum base cases.

### **Action Items**

- Get copies of MMWG manual to all ERAG MC Members to review to ensure that the documentation adequately provides for common assumptions, standardized approaches, consistency, transparency, etc.
- ERAG MC Chair and Vice Chair to begin a dialogue with NERC regarding:
  - Oversight of the MMWG
  - Funding of MMWG
- ERAG MC members take back to their regions the charge to get out to the MMWG expectations going forward as to the quality and timeliness of study products.
- Steering Committees will be charged with developing scope/procedure/process documents following the completion of the first cycle of study work. The expectation is that the groups will complete summer 2007 studies and develop study charter and scope documents prior to the winter studies in early August or late July.
- Charge regional groups to have responsibility for administration relating to the sharing and reporting of data. It is anticipated that the ERAG MC will have lesser needs in that area that may be met by the administrative support from the Chair and Vice Chair and/or email exploder lists.

### **Election of Officers**

Jeff Mitchell (RFC) was unanimously elected Chair and Jay Caspary (SPP) was unanimously elected Vice Chair, both for 2 year terms beginning in 2007. The Vice Chair may not necessarily move into the Chair position at the end of the term.

### **Next Meetings**

It was agreed the group would meet in conjunction with the SERC “Pig Roast” in Chattanooga, TN on August 9<sup>th</sup> and 10 of 2007. Plans are for the meeting to begin at noon on Thursday the 9<sup>th</sup> and conclude at noon on Friday the 10<sup>th</sup>.

The group also tentatively scheduled a meeting to be held in conjunction with the MMWG meeting in Orlando in April 2007. The MMWG meeting coincides with the PTI PSS/e user’s group meeting.

Approved January 31, 2007

Meeting Attendees:

L. Campbell	Florida Reliability Coordinating Council	<b>FRCC</b>
J. Odom	Florida Reliability Coordinating Council	<b>FRCC</b>
J. Seidel	Midwest Reliability Organization	<b>MRO</b>
E. Weber	Western Area Power Administration	<b>MRO</b>
E. Schwerdt	Northeast Power Coordinating Council	<b>NPCC</b>
P. A. Roman	Northeast Power Coordinating Council	<b>NPCC</b>
W. Harm	PJM Interconnection, L.L.C.	<b>RFC</b>
J. Mitchell	Reliability <i>First</i> Corp.	<b>RFC</b>
R. Schussler	Georgia Transmission Corp.	<b>SERC</b>
D. Till	Tennessee Valley Authority	<b>SERC</b>
J. Caspary	Southwest Power Pool	<b>SPP</b>
C. Yeung	Southwest Power Pool	<b>SPP</b>
K. Wiley	Florida Reliability Coordinating Council	
K. Chakravarthi	Southern Company	
W. Reinke	SERC Reliability Corporation	